## Introduction

Underground analysis of fractured media requires flow simulations (e.g. applications geothermal applications, oil & gas production). Discrete Fracture Networks (DFN) are discrete models composed by a network of 2D polygonal fractures in a 3D domain, that can accurately simulate the flow of a fracture medium.

The reformulation by [Berrone, Pieraccini, Scialo' 2013, 2014, 2016] guarantees advantages but numerical solutions of DFN are still prohibitive for the large number of simulations required by Uncertainty Quantification (UQ) analyses.





**Figure 1:** surface of a natural fractured medium (left) and a DFN (right)

## **NN for Flux Regression in DFN**

Use a Neural Network (NN) for regression of exiting fluxes  $\boldsymbol{\varphi} \in \mathbb{R}^m$  from DFN158



• Neural Network Fully connected multi-headed, tree-shaped architecture, trunk and branches depth 3, 158 units  $\times$  layer, softplus activation, Adam optimizer, early stopping with patience 150.

	$\mathcal{F}_8$	$\mathcal{F}_{12}$	$\mathcal{F}_{14}$	$\mathcal{F}_{78}$	$\mathcal{F}_{90}$	$\mathcal{F}_{98}$
$D_{\mathrm{KL}}/\mathcal{E}$	0.0009	0.0003	0.0010	0.0002	0.0033	0.0379

**Table 1:** Dissimilarity between  $\phi$ ,  $\phi$ , actual and predicted outflux distributions;  $D_{KL}$ : KL divergence between  $\phi, \phi; \mathcal{E}$ : entropy of  $\phi$ 

## **Discrete Fracture Network insights by eXplainable AI** POLITECNIC **DI TORINO** NIPS 2020 Workshop Machine Learning and the Physical Sciences - 11<sup>st</sup> December 2020 Berrone S.<sup>1</sup>, Della Santa F.<sup>1</sup>, Mastropietro A.<sup>1,2</sup>, Pieraccini S.<sup>1</sup>, Vaccarino F.<sup>1,3</sup>. <sup>1</sup>Politecnico di Torino, <sup>2</sup>Addfor S.p.A., Torino, <sup>3</sup>ISI Foundation, Torino Main Target: Backbone Identification Major Issues Fracture media cannot be fully described, then: Backbone B: sub-network of fractures with transport char-• Generation: lacks of full deterministic data acteristics approximating the original DFN $\Rightarrow$ DFNs stochastically generated. • **DFN158**: Fix the DFN geometry with n = 158 fractures ran-Quantify the uncertainty of stochastic generation domly generated from geological distributions (7 outflow fractures). $\implies$ Uncertainty Quantification (UQ) Assume varying fracture trasmissivities $\log_{10} \kappa_i \sim \mathcal{N}(-5, 1/3)$ . • Flow Simulation: fixed boundary Dirichlet conditions of fixed pressure $\Delta H$ between influx and outflux fractures. • Simulation: complex computational domain & expensive computations • Backbone validation: run flow simulations of fractures subnetwork and compare $\phi$ , $\phi_B$ . **Reduce the DFN complexity** $\phi$ , $\phi_B$ exiting flux distributions of full DFN and Backbone: $\implies$ Backbone Identification $\implies \phi \approx \phi_B$ LRP for Backbone Identification Results • Local algorithm of eXplainable AI Layer-wise Relevance Propagation (LRP) [Bach, 2015]: $R_i^{(\ell)} = \sum_{j \in (\ell+1)} R_{i \leftarrow j}^{(\ell, \ell+1)}, \quad \text{neuron } i \in \ell \text{ layer.}$ • Here extend to **global explanation**: Expected Relevance as a **feature selection** algorithm: **Figure 2:** Fractures ordered by ascending value of r (top-left corner: lowest 60%; (blue) labelled outflow fractures; (green) inflow fractures. Outflow fractures are in the top-25% of expected relevance Layers $\Rightarrow$ NN approximates fluxes coherently with the DFN topology. $\mathbb{E}_{\kappa}[R(\kappa)]$ : $\mathbb{E}[R_{N}]$ • Overall pipeline for **Backbone Identification**: utflux fractures **DFN Simulation Mo** $\mathcal{F}_{107}$ 0.0010 Backbone Dataset Identification **Figure 3:** Graphs of DFN158 (top-left) and Backbones with top expected relevance: 75% (top-right), 50% (bottom-left), 25% (bottom-right). NN seems understanding that some bottleneck nodes are funda-

relevance.

Neural Network









**mental**: a source-sink path is kept for the backbone top 25% expected